PLUG BACK

Missouri Oil and Gas Council JAN \$ 2000 APPLICATION TO DRILL, DEEPEN, OR PLUG BACK for an oil well MC

16205	W 287	Paola		Kansas 66071			
Address		City		State			
		DESCRIPTION OF WEL	L AND LEASE				
Name of lease			Well number	Elevation (ground)			
Cantrel	1		1				
WELL LOCATI	ON 4170 ft. from (N) (S)	(give footage from section sections)	on lines) It from (E) (W):	ec. line			
WELL LOCATI	ON	waship 44N Ran		County Cass			
Nearest distance to property or le	from proposed location lase line:			on to nearest drilling, If on the same lease: _Nonefeet			
Proposed depth. 500	Drilling contractor, name & a Town Oil Co.	Rotary or Cal		Approx. date work will start			
lumber of acres	in lease		ompleted in or dri	n lease, including this well. Ulling to this reservoir:			
lease, purchase ells drilled, fron	d with one or more n whom purchased. Name	N/A		No. of Wells: producing injection			
Sın	Address	70 Blanket Bond	Amt	ON FILE			
Sin Remarks: (If this	- Internation	Blanket Bond	Amt	BbendonedON FILE XX ATTACHE			
Remarks: (If this produc	gle Well Amt. 1000.00 is an application to deepen or puring zone and expected new process.	Blanket Bond olug back, briefly describe w fucing zone) use back of fo	Amt	abendonedON FILE XTATTACHE			
Sin Remarks: (If this	gle Well Amt. 1000.00 is an application to deepen or puring zone and expected new process.	Blanket Bond blug back, briefly describe w flucing zone) use back of fo	Amt	ebendoned ON FILE ATTACHE iving present o be filled in by State Geologist			
emarks: (If this produce of the undersigned of that I am auti	is an application to deepen or puring zone and expected new processorogram: Size Size Wt /fi	Blanket Bond Plug back, briefly describe we ducing zone) use back of for the cem. Cem. See this report, and that this	Amt	abendoned ON FILE MATTACHE iving present be filled in by State Geologist size '' Steel Steel			
emarks: (If this produce of the undersigned of that I am auti	is an application to deepen or program: Size S	Blanket Bond Plug back, briefly describe we ducing zone) use back of form Cem. Cem. Signature	Amt	abendoned ON FILE MATTACHE iving present o be filled in by State Geologist size Steel Troduction Casi red under my supervision and direction and			
oposed casing part. the undersigned dithat I am autiliat the facts state.	is an application to deepen or program: Size S	Blanket Bond Plug back, briefly describe we ducing zone) use back of form Cem. Cem. Signature —	rork to be done, grm if needed. proved casing - To amit 20' (c	abendoned ON FILE MATTACHE iving present or be filled in by State Geologist size If the I Casi Icompany). red under my supervision and direction and Drill stem test info. required if			
emarks (If this produce of the undersigned of that I am autiliat the facts state	gle Well Amt. 1000.6 is an application to deepen or pring zone and expected new processor or size and size are size at the lam the horized by said company to male disherein are true, correct and applications of the lambda and the lambda are true, correct and applications of the la	Blanket Bond Plug back, briefly describe we ducing zone) use back of form Cem. Cem. Signature Drillers log E-logs requires	rork to be done, grm if needed. proved casing - To amit 20' (c	abendoned ON FILE MATTACHE iving present be filled in by State Geologist size Wt /ft cem. (company), red under my supervision and direction and Drill stem test info. required if			
emarks (If this produce of the undersigned of that I am autiliat the facts state of the undersigned of the I am autiliat the facts state of the undersigned of the I am autiliat the facts state of the undersigned of the I am autiliat the facts state of the undersigned of the I am autiliat the facts state of the undersigned of the under	gle Well Amt. 1000.6 is an application to deepen or pring zone and expected new processor or size and size are size at the lam the horized by said company to male disherein are true, correct and applications of the lambda and the lambda are true, correct and applications of the la	Blanket Bond Plug back, briefly describe we ducing zone) use back of form Cem. Cem. Signature Drillers log E-logs requires	Amt	abendoned ON FILE MATTACHE iving present o be filled in by State Geologist size Steel cem. If Steel cem. If Casi If Company), red under my supervision and direction and Drill stem test info. required if			

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well not endorsement of the qualifications of the permittee.

RECEIVED APR 2 9 2002

CO' + 453703

Course &



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

1,0 Form OGC-5

- Company										,
NEW WELL W	ORKOVER [DEEPEN	□ PLUG BACK	☐ INJECTION	☐ SAME F	RESERVO	OIR DIFFE	ERENT RESERVO	R 🗆 OI	L B GAS DRY
OWNER DODIFOR	COMMUNICA	r			ADDRESS	a .				
	CONTREL						n Rodier	Rd. Free	eman,	Mo. 64746
LEASE NAME					WELL NUMBE	ER				
CANTRE	<u>SLL</u>				#1		SEC TWP AN	D BANGE OB BLOCK	CAND SUE	RVEY
4170 F	SI. 223	O FWL			SEC. TWP. AND RANGE OR BLOCK AND SURVEY SEC. 6-44N-32W					
COUNTY	<u> </u>		MBER (OGC-3 OR OG	C-31)			1 500	. 0 1111 02		
CASS		2	0679							
DATE SPUDDED DATE TOTAL DEPTH REACHED DATE COMPLETED DATE COMPLETE				0		LEVATION (DF, RKR, RT, OR Gr.)		ELEVATION OF CASING HD.		
2-8-00			-10-00	PRODUCE OR 2-15-	-00		1		TEANGE	FE
OTAL DEPTH		N/A	TOTAL DEPTH							
RODUCING OR INJECT	ION INTERVAL		SCOMPLETION		I ROTARY TOO	OLS USED	(INTERVAL)		I CARLET	OOLS USED (INTERVA
	N/A	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			ROTARY TOO SUL			265'	O'NOEL !	OOLO OOLO (IIII EIIII)
VAS THIS WELL DIRECT DRILLED? NO			TIONAL SURVEY MAD	E?	WAS COPY OF DIRECTIONAL SURVEY FILED?			FILED?	DATE FILED	
YPE OF ELECTRICAL O	R OTHER LOGS	S RUN (LIST	LOGS FILED WITH TH	E STATE GEOLOG	SIST)				DATE FIL	LED
	N/A									
				CASING	RECORD				-	
CASING (REPORT AL	L STRINGS S	SET IN WEL	L - CONDUCTOR, S	SURFACE, INTE	RMEDIATE,	PRODU	CING, ETC.)			
PURPOSE	SIZE HOLE	DRILLED	SIZE CASING SE	T WEIGH	T (LB. FT)	DE	PTH SET	SACKS CEM	ENT	AMOUNT PULLED
Surface	Surface 9 3/4		61/4		L2	20		3		0
	-1				-1		056	02		0
Completion	61/4		$4\frac{1}{2}$		9½		256	83		0
									-50	
	TUB	ING RECO	RD				1	LINER RECORD		
SIZE	DEPTH SET	PAC	CKER SET AT SIZ	E	ТОР		воттом	SACKS CE	MENT	SCREEN
N/A IN.		FEET	FEET	INCH		FEET		FEET		FEI
	PERFOR	RATION RE	CORD			ACID,	SHOT, FRACT	URE, CEMENT S	QUEEZE	RECORD
NUMBER PER FEET	SIZE AND	TYPE	DEPTH INT	ERVAL			T AND KIND OF DEPTH INTERVAL			INTERVAL
N/A		1 2								
					RODUCTION				-	
PATE OF FIRST PRODUC	TION OR INJE	CTION	PRODUCING METHO	O (INDICATE IF FL	OWING, GAS I	LIFT, OR F	PUMPING — IF P	PUMPING, SHOW SIZ	E AND TY	PE OF PUMP.
DATE OF TEST HOU	RS TESTED	CHOKE SIZI		ED DURING	GAS PRODUC	CED DURI	NG TEST	WATER PRODUCE	D DURING	OIL GRAVITY
			TEST	bbls.			MCF	TEST	, bbl	s. API (CORI
UBING PRESSURE	CASING PR		CAL'TED RATE OF PR PER 24 HOURS		OIL	(GAS	WATER		GAS OIL RATIO
						bbls.	MCF		bbl	s.
ISPOSITION OF GAS (S	TATE WHETHE	R VENTED, U	JSED FOR FUEL OR SO	OLD)						
Used k	oy well	owner								
			and filled	l with dia	ct					
CERTIFICATE: 1, THE L TOWN (Dil Comp	any	TI AM THECE			I AM AUT	HORIZED BY SA	AID COMPANY TO M	AKE THIS I	REPORT, AND THAT TH
EPORT WAS PREPARED	UNDER MY SU	UPERVISION	AND DIRECTION AND	THAT THE FACT	S STATED THE	EREIN AR	E TRUE, CORRE	CT AND COMPLETE	TO THE B	EST OF MY KNOWLEDG
DATE			SIGNATURE							1
			Pale	eta (10000	n)		07	22/6	Y
4-25-02		1	1 and	2	Suc.			08	//0"	

TOWN OIL COMPANY

Route 4

"Drilling and Production"

913-294-2125

Cass Co.
060 + 20679

Paola, Kansas 66071

WELL: #1 FARM: CANTRELL

LEASE OWNER: ROBERT CANTRELL

WELL LOG

Thickness of Strata	Formation	Tota Dept	
0-2	lime	2	
2	shale	4	
6	lime	10	
6	dk shale & slate	16	
6	lime		Hertha
	lime shells	25	N. M.
135	gray shale	160	
11	dk shale	171	
1	slate	172	
1 8 3	gray sand shale		Gas Test No Gas
	lime shells	183	
24	sandy shale	207	
5	dk shale	212	
	lime		Lt. Brown
14	gray shale	231	
9	lime		236 oil show
5	sand		Gas test 239 No Gas
6	sandy shale		Gas Test 242 No Gas
	dk shale	257	000 2000 2 12 1.1
6 3 3 2	lime		Dk Brown
3	slate		Gas Test 41,000-3/4-or
2	shale	265	10"